

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE ☒ WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd _____

* Operator name change 5-1-82

* Location Abandoned - Well never drilled - July 8, 1982

DATE FILED 9-22-80

LAND: FEE & PATENTED STATE LEASE NO.

PUBLIC LEASE NO. U-31738

INDIAN

DRILLING APPROVED: 10-16-80

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY API:

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 5647' GR

DATE ABANDONED: LA 7-8-82

FIELD: GREATER CISCO AREA 3/86

UNIT:

COUNTY: GRAND

WELL NO. FEDERAL F-1-20-21-4

API NO. 43-019-30725

LOCATION 2080' FT. FROM ☒ (S) LINE.

1864'

FT. FROM ☒ (W) LINE.

NE 1/4 SW 1/4

1/4 - 1/4 SEC. 1

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
20S	21E	1	UNICON PRODUCING COMPANY SUPRON ENERGY CORPORATION				

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR

Building V, Fifth Floor

10300 N. Central Expwy., Dallas, Texas 75231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

NE/4, SW/4, 2080' FSL & 1864' FWL

At proposed prod. zone

same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 21 miles Northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

1864'

16. NO. OF ACRES IN LEASE

588.40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1030'

19. PROPOSED DEPTH

± 3585'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5647' ground

22. APPROX. DATE WORK WILL START*

October 1, 1980

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24	± 200'	Circulate cement to surface
7-7/8"	4 1/2"	9.5	3585'	Esr. 400 sx cement

Supron Energy Corporation proposes to drill and complete this well as follows:

1. Drill 11" hole to ± 200'. Run 8-5/8", 24#, surface casing to ± 200' and cement to surface w/90 sacks (est.).
2. Drill 7-7/8" hole to Total Depth of ± 3585'. Run electric logs.
3. If warranted, run 4 1/2", 9.5#, production casing. Set at Total Depth and cement w/400 sacks.
4. Perforate and stimulate as necessary to gain production.
5. Install production equipment.

See attached NTL-6 for details of work.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING
DATE: 10/16/80
BY: [Signature]

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

[Signature]

TITLE Operations Assistant

DATE September 16, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

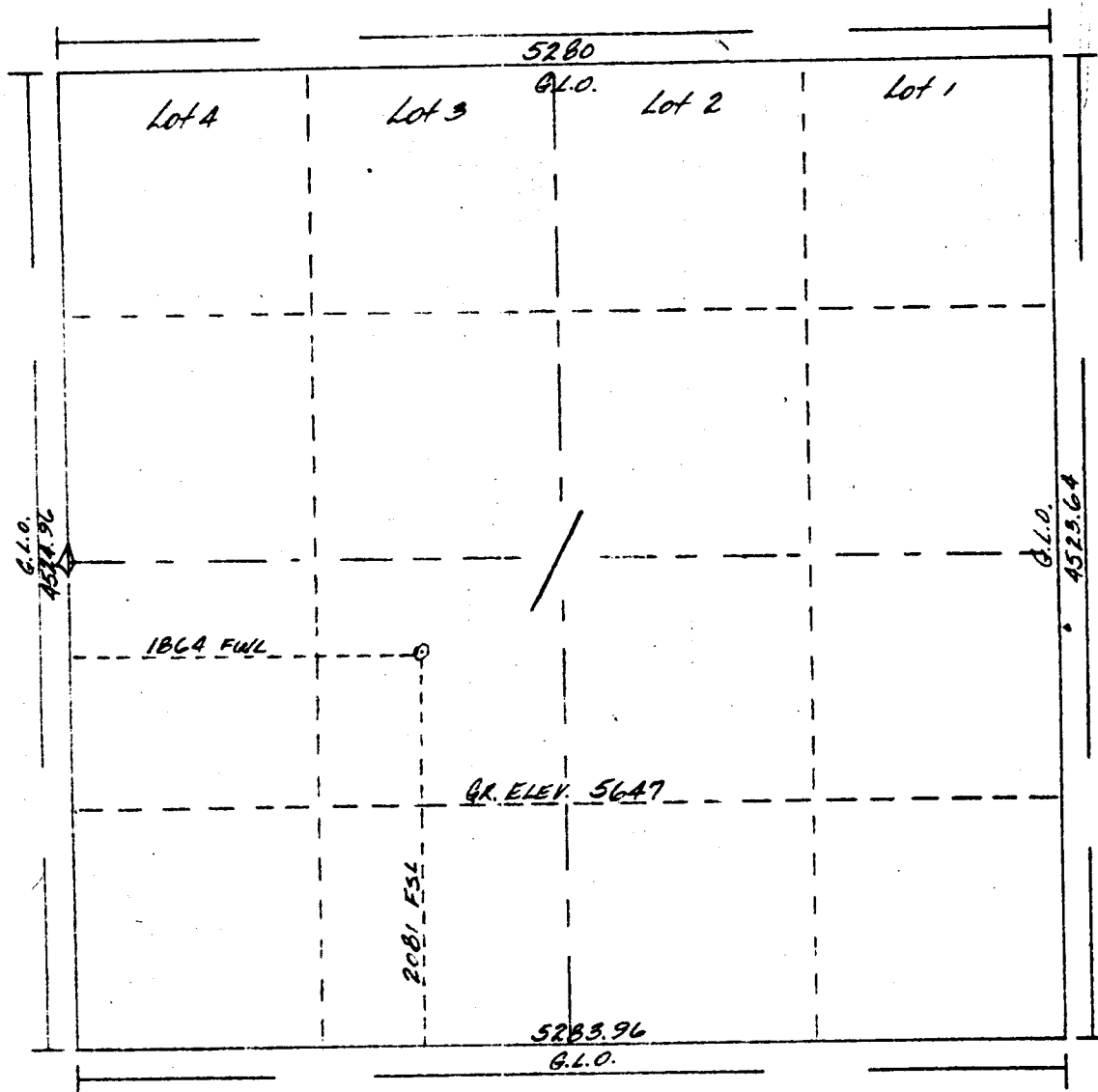
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



R. 21 E.



T.
20
S.

Scale 1" = 1000'

NE SW
Powers Elevation of Denver, Colorado
has in accordance with a request from Dan Collins
for SUPRON ENERGY CORP.
determined the location of ~~the~~ F-1-20-21 #4
to be 2081' FSL & 1864' FWL of Section 1 Township 20 S.
Range 21 E. of the Salt Lake Base and Meridian
Grand County, Utah



I hereby certify that this plat is an
accurate representation of a correct
survey showing the location of

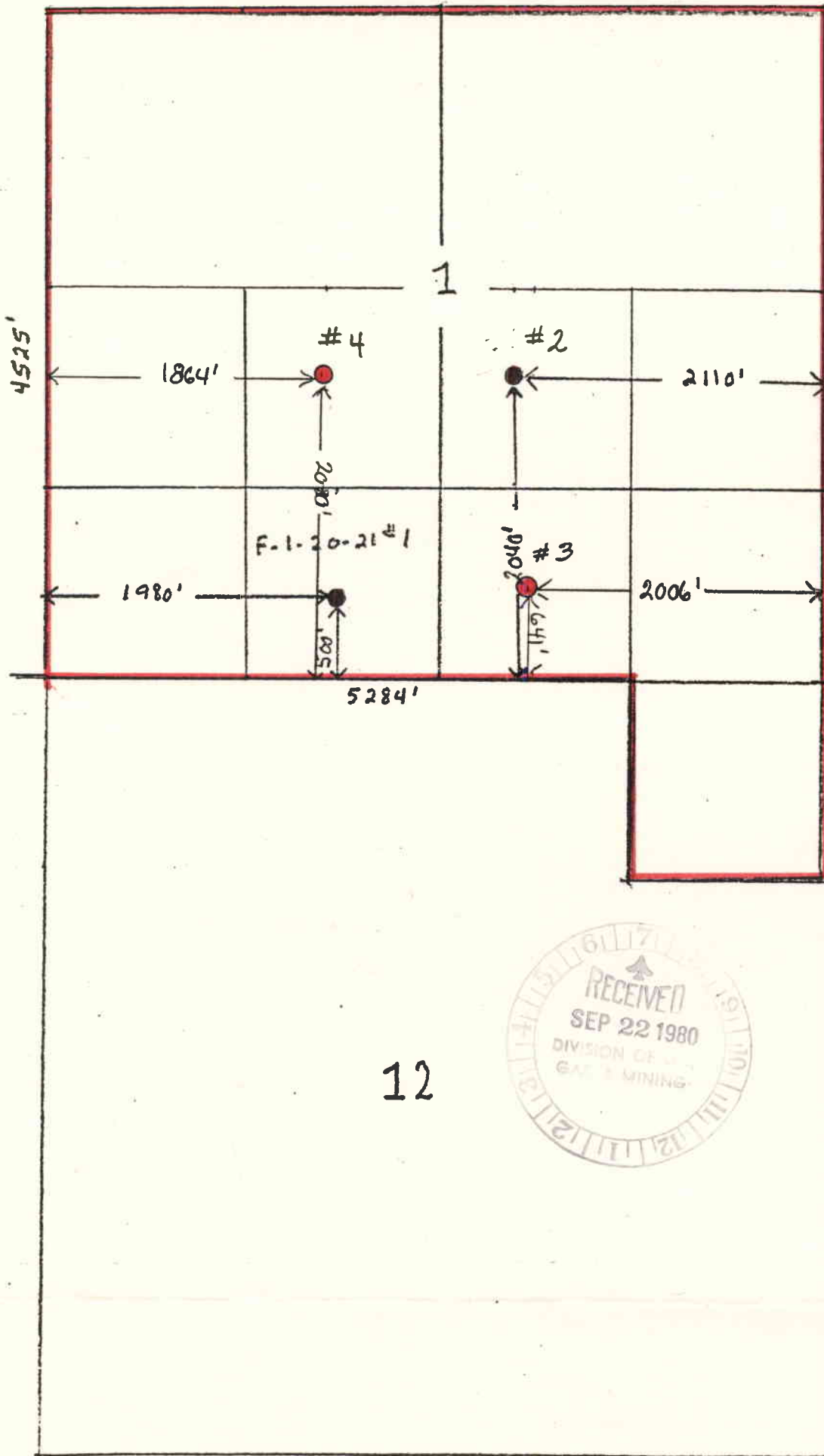
#3 F-1-20-21

Date: 7-26-80

Wm D. Beck
Licensed Land Surveyor No. 4189
State of Utah

R-21E

5280'



T
20
2



12

Supron Energy Corporation

Federal Lease # U-31738

Grand County, Utah

- Existing Wells
- Proposed Wells

** FILE NOTATIONS **

DATE: Sept 25, 1980
OPERATOR: Supron Energy Corporation
WELL NO: Federal F-1-20-21-4
Location: Sec. 1 T. 20S R. 21E County: Grand

File Prepared: ☐ Entered on N.I.D: ☐
Card Indexed: ☐ Completion Sheet: ☐

API Number 43-019-30725

CHECKED BY:

Petroleum Engineer: _____

Director: O.K. as per order issued in Case 102-16B
std 11/15/98

Administrative Aide: O.K. on oil well spacing & on lease
O.K. per spacing order

APPROVAL LETTER:

Bond Required: ☐ Survey Plat Required: ☐
Order No. 102-16B 11/15/98 O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage
within a 660' radius of proposed site

Lease Designation 9d

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

October 17, 1980

Supron Energy Corporation
10300 N. Central Expwy.,
Bldg, V, Fifth Floor
Dallas, Texas 75231

Re: Well No. Federal F-1-20-21-4
Sec. 1, E. 20S, R. 21E,
Brand County, Utah

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated September 26, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30725.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Cleon B. Feight + ka

Cleon B. Feight
Director

/ka
cc: USGS

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI

Instructions (reverse side)

Form approved.
Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐ DIVISION OF OIL, GAS & MINING

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
Building V, Fifth Floor
10300 N. Central Expwy., Dallas, Texas 75231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface SW/4 SE/4, 641' FSL & 2006' FEL
At proposed prod. zone same as above

5. LEASE DESIGNATION AND SERIAL NO.
U-31738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
F-1-20-21

9. WELL NO.
3

10. FIELD AND POOL, OR WILDCAT
Morrison (Development)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T-20S, R-21E

12. COUNTY OR PARISH
Grand

13. STATE
Utah

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approx. 21 miles Northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
641'

16. NO. OF ACRES IN LEASE
588.40

17. NO. OF ACRES ASSIGNED TO THIS WELL
40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1300'

19. PROPOSED DEPTH
3500'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5554' ground

22. APPROX. DATE WORK WILL START*
April 1, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	24#	± 200'	to surface - est. 90 sx.
7-7/8"	4 1/2"	9.5#	± 3500'	est. 400 sx.

Supron Energy Corporation proposes to drill and complete this well as follows:

1. Drill 11" hole ± 200'. Set 8-5/8" surface casing and cement to surface.
2. Drill 7-7/8" hole to TD of ± 3500'. Run electric logs.
3. If warrented, run 4 1/2", 9.5# production casing and cement w/400 sx.
4. Perforate and stimulate as necessary to establish production.
5. Install production equipment as necessary.

See attached NTL-6 compliance for details.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Dan R. Collier Dan R. Collier TITLE Operations Assistant DATE January 22, 1981

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____
APPROVED BY W. W. Mouton FOR E. W. GUYNN DISTRICT ENGINEER DATE JUN 26 1981
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPYFLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

Utah State 046

United States Department of the Interior
Geological Survey
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATION

Operator/Project Name Supron Energy F-1-20-21-3
Project Type Development Oil Test
Project Location 641' DSL, 2006' FEL, Section 1, T20S, R21, Grand Co.,
Utah
Date Project Submitted February 20, 1981

FIELD INSPECTIONDate March 23, 1981Field Inspection
ParticipantsDale Gibson - SupronStan Starner - Starner DrillingLeonard Lewis - Galley ConstructionElmer Duncan; Mical Walker - BLMGlenn Doyle - USGS

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

June 22, 1981

Date Prepared

Glenn M. Doyle
Environmental Scientist

I concur

JUN 25 1981

Date

W. D. Martin FOR
District Supervisor
E. W. GUYNN
DISTRICT ENGINEER

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	<u>Federal/State Agency</u>			Local and private corre- spondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety					1, 2			3-23-81	
Unique charac- teristics					1, 2				(
Environmentally controversial					1, 2				
Uncertain and unknown risks						4			
Establishes precedents					1, 2				
Cumulatively significant					1, 2		6		
National Register historic places									(
Endangered/ threatened species									
Violate Federal, State, local, tribal law						4			3

Site-Specific stipulations attached

COMMON REFERENCE LIST

NEPA Categorical Exclusion Review

1. SMA Input
2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
3. Lease Stipulations/Terms
4. Application to Drill
5. Operator correspondence
6. Field observation
7. Private Rehabilitation Agreement

Supron Energy
F-1-20-21-3

Site - Specific Stipulations

1. Rotate the location 90° clockwise to reduce cuts and fills and to improve rehabilitation efforts.
2. After the reserve pit location as indicated on drawing (marked in red) and change its dimensions to 8'x30'x100' to better accommodate the rig.
3. Alter location dimensions to 160'x 250' to better accommodate the rig.
4. Fence the reserve pit on three sides prior to drilling and on the fourth side once the rig moved off.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

IN REPLY REFER TO

3109
(U-068)

JUN 16 1981

Memorandum

To: Oil & Gas Office
USGS Conservation Division
P. O. Box 3768
Grand Junction, CO. 81502

From: Area Manager, Grand

Subject: Supron Energy Corporation
Well #3, Lease # U-31738
SW/SE Section 1, T. 20 S., R. 21 E., SLB&M
Grand County, Utah

On March 23, 1981 a representative from this office met with Glenn Doyle, USGS, and Dale Gibson agent of the Supron Energy Corporation for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Supron Energy Corporation.

ACTING *Greg R. Cantan* ACTING

Enclosures: (3)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities

STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 48 hours prior to beginning construction of access road and pad.

Stockpile the surface 12 inches of topsoil in a wind-row on the east side of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.

The trash cage will be at the location and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM, USGS and USFS publication).

If production is obtained, all production facilities will be painted. (See enclosed suggested colors - for facilities).

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed upon at the pre-drill field examination -

Access -

- 1) New access will be followed thru flagged line from the existing road to north of Supron #1. New road goes to west across a wash (use low water crossing) then to south and enter well pad at north east corner.

- 2) Surface disturbance along the access road will be kept to an absolute minimum until production is determined. Any soils and/or vegetation removal from the road during construction will be wind-rowed along the north and east sides.

Location -

90° clockwise

- 1) Well layout will be rotated 180 degrees removing the pit(s) from the south east quadrant to the north west quadrant of the location. Pit(s) will be 100 feet long X 30 feet wide X 8 feet deep.
- 2) Trees (pinon & juniper) plus all other vegetation will be removed for a width of 1.5 cat blades wide to the north of the pits.
- 3) Pit(s) will be fenced with 48 inches high woven wire on three sides prior to drilling and on the 4th side prior to rig removal. Use two strands of barbed wire along the top for support.
- 4) Location side will be 160 feet wide X 250 feet long.

Restoration -

Producer

- 1) Non-Producing disturbed area will be recontoured, top soils replaced, ripped and seeded. (This is the disturbed surface area from 15 feet outside the deadmen or anchors out to the edge of the disturbed area).

Non - Producer

- 1) Follow your 13 - Point Plan to restore the road and pad. Both areas will meet BLM specifications and be closed to all traffic.

RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
 - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
 - a. Lay berms into centers.
 - b. Use cut material for fill areas.
 - c. Lay stockpiled surface soil over top of pads and spread evenly.
 - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
 - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by this office.

* 2 percent	Grade	-	200 ft. intervals
2-4 percent	Grade	-	100 ft. intervals
4-5 percent	Grade	-	75 ft. intervals
5 percent	Grade	-	50 ft. intervals

* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (Oct. through mid-Dec.).

Seed Mixture

<u>Species</u>		<u>Rate</u> <u>lbs/acre</u>
Grasses		
Oryzopsis hymenoides	Indian rice grass	1
Hilaria jamesii	Curley grass	1
Elymus salinas	Saliva wildrye	1
Forbs		
Sphaeralcea coccinia	Globemallow	1
Browse		
Artemisia spinescens	Budsage	1
Atriplex confertifolia	Shadscale	1
Atriplex canescens	4-Wing	<u>1</u>
		7



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

IN REPLY REFER TO

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

FROM : DISTRICT GEOLOGIST, E, SALT LAKE CITY, UTAH
TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH
SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-31738

OPERATOR: Supron Energy WELL NO. 3

LOCATION: C SW 1/4 SE 1/4 sec. 1, T. 20S., R. 21E., SLM
Grand County, Utah

1. Stratigraphy:

Mancos	surface
Dakota Silt	2685'
Dakota	2785'
Brushy Basin	2915'
Salt Wash	3215'
Summersville	3475'

2. Fresh Water:

Fresh water may be present in near-surface Mancos sandstones.

3. Leasable Minerals:

Oil/Gas: Brushy Basin, Salt Wash

Gas: Dakota

Coal: Prospectively valuable in the Dakota

4. Additional Logs Needed: Adequate

5. Potential Geologic Hazards: None anticipated

6. References and Remarks:

Signature: Gregory W. Wood Date: 3-20-81

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Supron Energy Corporation

3. ADDRESS OF OPERATOR Building V, Fifth Floor

10300 N. Central Expwy., Dallas, Texas 75231

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

NE/4 SW/4 1980' FSL & 1980' FWL
2081' FSL & 1864' FWL

At proposed prod. zone

same as above

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approx. 21 miles Northwest of Cisco, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 1864'
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

588.40

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, 1030'
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

± 3585'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5647' ground

22. APPROX. DATE WORK WILL START*

April 20, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
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7-7/8"	4 1/2"	9.5#	3585'	Est. 400 sx. cement

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1. Drill 11" hole to ± 200'. Run 8-5/8", 24#, surface casing to ± 200' and cement to surface w/90 sx. (est.).
2. Drill 7-7/8" hole to TD of ± 3500'. Run electric logs.
3. If warranted, run 4 1/2", 9.5# production casing and cement w/400 sx.
4. Perforate and stimulate as necessary to establish production.
5. Install production equipment as necessary.

See attached NTL-6 compliance for details.

RECEIVED
JUN 25 1981DIVISION OF
OIL & GAS MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present well and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED Dan R. Collier Dan R. CollierTITLE Operations AssistantDATE January 27, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

FOR E. W. GUYNN
DISTRICT ENGINEER

DATE

JUN 25 1981

CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED
TO OPERATOR'S COPY

Utah State 046.

FLARING OR VENTING OF
GAS IS SUBJECT TO NTL 4-A
DATED 1/1/80

United States Department of the Interior
Geological Survey
Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATIONOperator/Project Name Supron Energy F-1-20-21-4Project Type Development Oil TestProject Location 2081' FSL, 1864' FWL, Sec. 1, T20S, R21E, Grand County, UTDate Project Submitted February 20, 1981FIELD INSPECTIONDate March 23, 1981Field Inspection
ParticipantsDale Gibson - OperatorStan Starrer - Starrer DrillingLeonard Lewis - Galley ConstructionElmer Duncan, Mical Walker - BLMGlenn Doyle - USGS

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

June 11, 1981
Date Prepared

Glenn M. Doyle
Environmental Scientist

I concur

JUN 24 1981
Date

W. J. Martin FOR
District Supervisor

E. W. GUYNN
DISTRICT ENGINEER

CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety					1,2			3-23-81	
Unique charac- teristics					1,2				
Environmentally controversial					1,2				
Uncertain and unknown risks						4			
Establishes precedents					1,2				
Cumulatively significant					1,2		6		
National Register historic places	1-5/20/80								
Endangered/ threatened species	1-5/20/80								
Violate Federal, State, local, tribal law						4			3

ite - specific stipulations attached

COMMON REFERENCE LIST

NEPA Categorical Exclusion Review

1. SMA Input
2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
3. Lease Stipulations/Terms
4. Application to Drill
5. Operator correspondence
6. Field observation
7. Private Rehabilitation Agreement

Site - Specific Stipulations

- 1) Rotate the location 90° clockwise to reduce cuts and to improve rehabilitation success potential.
- 2) Alter the location dimensions to 160' x 250' to better accommodate the rig.
- 3) Alter the reserve pit dimensions to 8' x 30' x 100'.
- 4) Fence the reserve pit on three sides prior to ~~the~~ drilling and on fourth side once rig moves off.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
Moab District
Grand Resource Area
P.O. Box M
Moab, Utah 84532

IN REPLY REFER TO

3109
(U-068)

MAY 18 1981

Memorandum

To: Oil & Gas Office
USGS Conservation Division
P.O. Box 3768
Grand Junction, CO. 81502

From: Area Manager, Grand

Subject: Supron Energy Corporation
Well ~~4~~, Lease # U-31738
SW/SE Section 1, T. 20 S., R. 21 E., SLB&M
Grand County, Utah
YMD *#4*

On March 23, 1981 a representative from this office met with Glenn Doyle, USGS, and Dale Gibson agent of the Supron Energy Corporation for an inspection of the above referenced location. Subject to the attached conditions and written approval from USGS, I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to Supron Energy Corporation.

Enclosures: (3)
1-Reclamation Procedures
2-Seed Mixture
3-Suggested Colors - Production Facilities

U. S. GEOLOGICAL SURVEY
OIL AND GAS OPERATIONS
RECEIVED

MAY 20 1981

GRAND JUNCTION, COLORADO

STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 48 hours prior to beginning construction of access road and pad.

Stockpile the surface 12 inches of topsoil in a wind-row one half on the south east and one half on the north west quadrant of the location.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.

The trash cage will be at the location and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM, USGS and USFS publication).

If production is obtained, all production facilities will be painted. (See enclosed suggested colors - for facilities).

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed upon at the pre-drill field examination -

Access -

1) New access to Supron #⁴~~3~~ leaves existing road to Supron #2 just a short distance west of the location. New road, one cat blade wide will go south along a ridge top to Supron #~~3~~⁴. Surface disturbance will be kept to a minimum surface smoothed and roots left intact as much as possible until well production is determined.

2) One low water crossing will be made at north end of new road where it leaves existing road near center of Section 1, T. 20 S., R. 21 E.

3) Soils and vegetation removed from the road surface will be wind-rowed along the east side of the road.

U.S. GEOLOGICAL SURVEY
OIL AND GAS OPERATIONS
RECEIVED

MAY 20 1981

GRAND JUNCTION, COLORADO

Location -

- 1) Pit(s) will be moved from the center of west side of the location to the north west corner. The flare pit will be closest to the well, and the reserve pit, 100 feet long X 30 feet wide x 8 feet deep will be in the corner of the pad.
- 2) Pit(s) will be fenced on three sides Prior to well drilling, and on the 4th side before rig is moved from the location. Woven wire fence, 48 inches high, with 2 strands of barbed wire along the top of the woven wire for support, will be used.

Restoration -

Producer -

- 1) The disturbed surface area, not needed for production will be re-contoured, top soil replaced, ripped and seeded. (This area is from 15 feet outside the deadmen or anchors out to the outside edge of the disturbed area).

Non-Producer -

- 1) Close access and pad to all traffic. Follow your 13 - Point Plan and results should meet BLM specifications.

RECLAMATION PROCEDURES IN GRAND RESOURCE AREA

1. Disk or rip pads and access roads.
 - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
 - a. Lay berms into centers.
 - b. Use cut material for fill areas.
 - c. Lay stockpiled surface soil over top of pads and spread evenly.
 - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
 - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by this office.

* 2 percent	Grade	-	200 ft. intervals
2-4 percent	Grade	-	100 ft. intervals
4-5 percent	Grade	-	75 ft. intervals
5 percent	Grade	-	50 ft. intervals

* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (Oct. through mid-Dec.).

Seed Mixture

<u>Species</u>		<u>Rate</u> <u>lbs/acre</u>
<u>Grasses</u>		
Oryzopsis hymenoides	Indian rice grass	1
Hilaria jamesii	Curley grass	1
Elymus salinas	Saliva wildrye	1
<u>Forbs</u>		
Sphaeralcea coccinia	Globe mallow	1
<u>Browse</u>		
Artemisia spinescens	Budsage	1
Atriplex confertifolia	Shadscale	1
Atriplex canescens	4-Wing	<u>1</u>
		7



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

IN REPLY REFER TO

SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM: : DISTRICT GEOLOGIST, 1, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. U-31738

OPERATOR: Supron Energy Corp.

WELL NO. 4

LOCATION: C NE 1/4 SW 1/4 sec. 1, T. 20S., R. 21E., SLM

Grand County, Utah

1. Stratigraphy: Operator logs appear reasonable

Mancos	surface
Dakota Silt	1770'
Dakota	2870'
Brushy Basin	3000'
Salt Wash	3300'
Sunnysville	3560'
<u>TD</u>	<u>3585'</u>

2. Fresh Water:

None expected - surface casing is adequate *

3. Leasable Minerals:

Possible coal in the Ferron Sandstone member of the Mancos (which will occur between 2250' and 2750' depth), and in the Dakota. The coal occurs in thin, lenticular beds and is currently non-commercial.

4. Additional Logs Needed: Suite is adequate

5. Potential Geologic Hazards: None expected.

6. References and Remarks:

* First 1000' of SP-Resistivity well logs from T. 20S., R. 21E., Secs. 9, 22, 24, 26.

Signature: Gregory W. Wood Date: 10-28-80

October 14, 1981

Supron Energy Corporation
Building V, Fifth Floor
10300 N. Central Expwy
Dallas, TX 75231

Re: Well No. Federal #F-1-20-21-3
Sec. 1, T. 20S, R. 21E
Grand County, Utah

Well No. Federal #F-1-20-21-4
Sec. 1, T. 20S, R. 21E
Grand County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

TERRI REID
CLERK TYPIST

SUPRON ENERGY CORPORATION
B.L.D.G. V, FIFTH FLOOR
10300 NORTH CENTRAL EXPRESSWAY
DALLAS, TEXAS 75231

DAN R. COLLIER
OPERATIONS ASSISTANT

TELEPHONE (214) 691-9141
TWX: (910) 861-9117
SUPCO-DAL

October 29, 1981

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Attention: Terri Reid

Re: Federal 1-20-21 #3
Federal 1-20-21 #4
Grand County, Utah

Dear Ms. Reid:

Pursuant to your letter dated October 14, 1981, there has been no drilling activity initiated on the subject wells. Supron Energy Corporation is currently evaluating the production activity of the F-1-20-21 #1 well located in the same section as the above wells, and a determination either to drill or not will be made on this study. Your office will be notified as to the nature of this evaluation.

If further information is needed, please advise.

Very truly yours,

Dan R. Collier
Dan R. Collier

DRC:seb

NOV 05 1981

Unicon Producing
Company

Building V, 5th Floor
10300 North Central Expr
Dallas, Texas 75231
(214) 691-9141

THE SUPRON ENERGY CORPORATION

was acquired by

ALLIED CORPORATION

and

THE CONTINENTAL GROUP, INC.

thus constituting a name change

effective May 1, 1982

to:

UNICON PRODUCING COMPANY



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 5, 1982

Supron Energy Corporation
Building B, Fifth Floor
10300 North Central Expwy
Dallas, Texas 75231

Re: Well No. Federal #F-1-20-21-3
Sec. 1, T. 20S, R. 21E.
Grand County, Utah

Well No. Federal #F-1-20-21-4
Sec. 1, T. 20S, R. 21E.
Grand County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Clerk Typist

Oil and Gas Operations
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104

July 8, 1982

Supron Energy Corporation
Building V, 5th Floor
10300 N. Central Expressway
Dallas, Texas 75231

Re: Rescind Applications for Permit
to Drill
Well Nos. F-1-20-21-3 and
F-1-20-21-4
Section 1-T20S-R21E
Grand County, Utah
Lease No. U-31738

FSD

Gentlemen:

The Applications for Permit to Drill the referenced wells were approved on June 26 and June 25, 1981, respectively. Since that date no known activity has transpired at the approved locations. Under current District policy, applications for permit to drill are effective for a period of one year. In view of the foregoing this office is rescinding the approval of the referenced applications without prejudice. If you intend to drill at these locations at a future date, new applications for permit to drill must be submitted.

This office requires a letter confirming that no surface disturbance has been made for these drill sites. Any surface disturbance associated with the approved locations of the wells is to be rehabilitated. A schedule for this rehabilitation must then be submitted to this office. Your cooperation in this matter is appreciated.

Sincerely,

E. W. Gynn
District Oil & Gas Supervisor

bcc: SMA
State O&G ✓
State BLM
MMS-Vernal
Well File
APD Control

DE/dh